Date of fublication:


| category | mocatorid | accountws merac | 2019 | 2020 | ${ }^{2021}$ | 2022 | 203 | ${ }_{\text {Locaton }}$ | reated standato | External Verification |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | If:Uu110.a. 1 |  | 988,465 [1:c02/veri) |  | 129,331(ccoz/een) |  | 74.3045 [ccez/eas) 4 |  |  | $\checkmark$ |
|  |  |  |  |  |  |  |  |  | (681(305.1), CAA [2.21) |  |
|  | If:U.1100.2. | Greenhouse gas (GHG) emissions associated with energy supply. (t CO2e/year) | 67,522.6.craz/eara) |  |  | 57,39 (croz/(ear) |  | greener panet > Climate chage , oht emsisions | G81(135.2), CAA [2.32) | $\checkmark$ |
|  | If:U-110.3. | Discussion of the long- and short-term strategy or plan to manage Scope 1 emissions, emissions reduction targets. | Indicator: CO2e emissions per gigawatt hour Goal for 2025: To reduce direct and indirect CO2e emissions per GWh associated with energy generation by $25 \%$ Baseline: 2015 | Indicator: CO2e emissions per gigawatt hour Goal for 2030: TO reduce CO2e emissions per GWh associated with energy generation by $89 \%$ Baseline: 2015 |  |  | Indicator: CO2e emissions per GWh Goal for 2025: To reduce direct and indirect cO2e emissions per GWh associated with energy generation by $25 \%$ Baseline: 2015 |  | csa 12.59 |  |
|  | If:UV110.a.a. | (1) Number of clients served in markets subject to renewable portfolio standards (RPS) and (2) percentage of compliance with the RPS objective by market of compliance with the RPS objective by market | N/ | N/A | N/A | N/A |  | Coombia, we donot have Renenuble Pertalois sandaras. | N/A |  |
| Aratualy | 1revilua. 1 | Atmospheric emsisions of: (1) Nox exaculung N20) (t) | 1.59 | 227, | 66,00 | $66^{\circ}$ | 1312,81 ${ }^{\text {a }}$ | A greener planet > Eco-efficiency and circularity $>$ Management of other emissions |  | $\checkmark$ |
|  |  | Atmospheric emissions of: (1) NOx (excluding N2O) (\% from fa <br> areas) | 0\% <br> Celsia does not have operations located in or near densely populated areas. |  |  |  |  | A greener planet > Eco-efficiency and circularity > Management of other emissions | N/ |  |
|  |  |  | ${ }^{209}$ | 600,14 | 1663,99 | 835,91 | $1.512,70$ | A greener planet > Eco-efficiency and circularity > Management of other | GRI 305-7 Other emissions CSA 2.2.5 SOx emissions |  |
|  |  |  | Celsia does not have operations located in or near densely populated areas. |  |  |  |  | A greener planet > Eco-efficiency and circularity > Management of other emissions | N/ |  |
|  |  | $\begin{aligned} & \text { Atmospheric emissions of: (3) particulate matter } \\ & \text { (PM10), (t) } \end{aligned}$ | ${ }^{184}$ | $8.2 \mid$ | ${ }^{189,5}$ | 96,29 |  | A greener planet $>$ Eco-efficiency and circularity $>$ Management of other emissions | GRI 305-7 Other emissions <br> CSA 2.2.7 Particulate Matter <br> Emissions |  |
|  |  | Atmospheric emissions of: (3) particulate matter (PM10), (\% from f populated areas) | Celsia does not have operations located in or near densely populated areas. |  |  |  |  | A greener planet > Eco-efficiency and circularity $>$ Management of other emissions | N/ |  |
|  |  | Atmospherice emisisios of: (5) mecuuy (HG/t) | 0,6] | 0,02 | - ${ }^{\circ}$ | 。 |  |  | GRI 305-7 Other emissions CSA 2.2.6 Mercury Emissions |  |
|  |  | Atmospheric emissions of: (5) Mercury (HG), (\% from | We do not have assets that operate from a solid hydrocarbon - coal. Therefore, we do not generate Mercury emissions in any of our operations. |  |  |  |  | A greener planet > Eco-efficiency and circularity > Management of other emissions | N/A |  |


| Water Mangement | 1 Hevilita 1. | (1) Toal wate eratated (1000 m3) | ${ }^{14996630}$ | ${ }^{16936,530}$ | ${ }^{194478780}$ | 20.534 .00 | 13875 |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  |  |  |  |  |  |  |  | A greener planet > Eco-efficiency and circularity > Energy resource management > Water risks | GRI (303-3; 303-5) CSA (2.5.4) |  |
|  |  | (2) Otas water consumed (1000 m 3 ) | 1.760 | 470 | ${ }_{39}^{39,45}$ | ${ }_{385} 51$ | 430.488 | A greener planet $>$ Eco-efficiency and circularity $>$ Energy resource management $>$ Water | GRI (303-3; 303-5) CSA (2.5.1) |  |
|  |  |  |  |  |  |  |  | A greener planet > Eco-efficiency and circularity > Energy resource management > Water risks | $\begin{aligned} & \text { GRI (303-3; 303.5) } \\ & \operatorname{CSA}(2.5 .2 ; 2.5 .4) \end{aligned}$ |  |
|  | IFEV:1000. 2 | Number of non-compliance incidents associated with water quantity and/or quality permits, rules and regulations | 。 | - | - |  |  | A greener planet > Eco-efficiency and circularity > Energy resource management > Water <br> A greener planet > Environmental management > Main result | $\underbrace{}_{\substack{\cos (2,27) \\ \cos (214)}}$ | $\checkmark$ |
|  | IFFU-10003. |  |  |  |  |  |  | A greener planet > Eco-efficiency and circularity > Risks and opportunities in the face of climate change > Risks and opportunities A greener planet > Eco-efficiency and circularity $>$ Energy resource management > Water risks | Csa (25, 2, 25.5) |  |
| Coiassmmagement | HeEu-150a. | Amount of coal combustion residue (CCR) generated (tons) | 18.68,90 | ${ }_{6.618,10}$ |  |  |  | A greener planet > Eco-efficiency and circularity > Waste Management > Other waste > Generation of ash and gypsum waste | (csal 2.4 .3$)$ |  |
|  |  | Perenerse erecred (\%) | 10.50\% | 0* | N/A, nosshrestue enerated | NA, nossht resture enerated | N/A At Celsia we do not have assets that operate from a solid hydrocarbon - coal. Therefore, we do not generate gypsum or ash waste in any of our operations. | A greener planet > Eco-efficiency and circularity > Waste Management > Other waste > Generation of ash and gypsum waste | csal(2.3) | $\checkmark$ |
|  | Ifevislisa 2. | Total number of coal combustion residue (CCR) impoundments, broken down by risk potential classification and structural integrity assessm | 。 | - |  |  |  | Our ash and gypsum waste is not stored in a reservoir or natural topographic depression / excavation / dike are | N/A |  |
| Afforability of Eeegy | 1 IFUV:200. 1 | Average retail electricity rate for residential customers (COP/KWh) | N/A | N/ | ${ }^{65,15}$ | ${ }_{51,93}$ | ${ }_{84} 94,981$ |  | Own indiciorefelu3, c.CO1, C.CO2) | $\checkmark$ |
|  |  | Average retail electricity rate for Commercial customers (COP / KWh) | N/A | N/A | 60374 | 228,61 | 80, 1 |  | Own indicator (EU3, c.CO1, C.CO2) |  |
|  |  | Average retail electricity rate for industrial customers (COP/KWh) | N/A | N/ | 56.74 | 69,78 | 746,89 |  | Own indicator (Uu3, c.col, ccoor) |  |
|  |  | TYy | N/ | N/A | cop 85,57 | N/A |  | N/A | N/A |  |
|  |  |  | N/A | N/ | cop 65,57 | N/ |  | N/A | N/A |  |
|  |  | Number of power cuts to residential customers due to non-payment | ${ }^{47,52}$ | 18.46 | 20.178 | ${ }^{87926}$ | 0 |  | N/A | $\checkmark$ |
|  | HFEV.2003 |  | N/A | N/ | ${ }_{6}^{6,33 \%}$ | ${ }_{6} 6,57 \%$ | ${ }^{60,78 \%}$ | Our business $>$ sales $>$ Reail siles $>$ Aceses oenegy | N/A |  |
|  |  | Discussion of the impact of external factors on the ffordability of electricity for customers, including the economic conditions of the service territory | Details on the indicator are located in the described location |  |  |  |  | Our bsiness > Sales $>$ Reatal stes $>$ Acess 5 o eneegy | N/A |  |



| Activit parametres |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
| Activy Paramers | 17:ELuoom | Numberof fessidential ustomes seved | 1.072 .499 | 1.111 .08 | ${ }_{1} 1.15694$ | 1.201 .143 | 1.242766 | Our business > Sales > Retail sales > Access to energy Strategic framework > Our business > Sales > Retail sales > Main results <br> Additionally, Celsia has official and unregulated customers and wholesale customers, which are not included in these categories of residential, commercial and industrial customers reported here. Therefore, they were not taken into account in the data recorded in the table. |  | $\checkmark$ |
|  |  | commectia customes seved | ${ }_{6836}$ | ${ }^{68.166}$ | 6856 | ${ }_{68970}$ | ${ }^{2} 2003$ | Our business $>$ Sales $>$ Retail sales $>$ Access to energy <br> Strategic framework > Our business > Sales > Retail sales > Main results <br> Additionally, Celsia has official and unregulated customers and wholesale customers, which are not included in these categories of residential, commercial and industrial customers reported here. taken into account in the data recorded in the table. |  |  |
|  |  | ${ }^{\text {Numberof }}$ nosustral cusomes seved | 4.672 | 4.990 | 4.800 | 5.884 | 5.455 | Our business $>$ Sales $>$ Retail sales $>$ Access to energy <br> Additionally, Celsia has official and unregulated customers and wholesale customers, which are not included in these categories of residential, taken into account in the data recorded in the table. |  |  |
|  |  |  | N/A | N/ | 000 | 1.400 .60 | ${ }^{1.999950}$ | Our business > Sales > Retail sales > Access to energy The data included in the indicated route is published in GWh, while the data <br> published in this table is reported in MWh. | Own indeater (c.cal) |  |
|  |  |  | N/A | N/ | 520 | ${ }^{419,610}$ | $459.600^{\circ}$ | Our business > Sales > Retail sales > Access to energy published in this table is reported in MWh. | Own indeater (c.cal) |  |
|  |  | Sspoplest to industral custemes (MMW) | N/A | N/A | 189,75 | ${ }^{189.050}$ | 226.180 | The data included in the indicated route is published in GWh, while the data published in this table is reported in MWh. | Own indeater (c.c.al) |  |
|  |  |  | N/A | N/A | 1.583 .45 | ${ }^{1.784 .560}$ | 1.67 .100 | The data included in the indicated route is published in GWh, while the data published in this table is reported in MWh. Additionally, this data on other retail customers includes official and unregulated customers. | Own indeater (c.col) |  |
|  |  |  | 7367000 | 6.294930 | 7204930 | 7.62432 | ${ }_{6}^{6859410}$ | The data included in the indicated route is published in GWh, while the data <br> published in this table is reported in MWh | Own indeater (c.cal) |  |
|  |  | ${ }^{\text {Lengesh of distribution (kn) }}$ | ${ }^{2,883}$ | ${ }^{43,45}$ | 45,722 | 46,722 | ${ }^{47293}{ }^{\circ}$ | Our business > Transmission and distribution > Infrastructure <br> Data includes the length of the overhead and underground network. | (CSAP: 27.7) (Ganl Eu4) |  |
|  |  |  | 291 | 291 | 29 | 291 |  | Our business > Transmission and distribution > Infrastructure <br> The length of transmission only applies to Celsia Valle del Cauca and Central America as of 2019. | (G89: Eua) |  |
|  |  | Toat powe generated (MWW) | 5,625,000 | 4,550,35 | 5,671,200 | 6,357,600 | ${ }^{5873710}$ | Our business > Generation > Power generated <br> The data on the dashboards is presented in GWh, which was converted to MWh to report them here. | ¢81(EU) |  |
|  | 1fevouo. | Percentage by soure of enegy |  |  |  | Hydroelectric: $90.904 \%$ Coal: $0 \%$ Natural Gas: $2.68 \%$ Wind: $2.61 \%$ Petroleum: $0.014 \%$ Others: $5.44 \%$ | Hydroelectric: $67.48 \%$ <br> Coal: $0 \%$ <br> Natural Gas: $17.15 \%$ <br> Wind: $2.48 \%$ <br> Photovoltaic: $8.66 \%$ <br> Others: $4.23 \%$ | Or business $\overline{\text { ceneration }>\text { Power generation mix }}$ | $\operatorname{csa~}_{12.6 .1)}$ | $\checkmark$ |
|  | 1-FEV000.E | Toat Seres yurchased wolesale (MWW) | 52.4 m | ${ }^{23.7}$ millon | 37.7 ml | 288 millon | 46.97 mmilon | A greener planet > Eco-efficiency and circularity > Energy resource <br> management > Energy consumption > Energy resource management - Energy <br> and fuel management | $\begin{aligned} & \text { GRI (302-1) } \\ & \text { CSA (2.3.3) } \\ & \hline \end{aligned}$ | $\checkmark$ |

